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RECEIVED

JUL 13 1994

DEPT. OF ECOLOGY

RAINIER GOLF AND COUNTRY CLUB 1856 SOUTH 112TH STREET SEATTLE, WASHINGTON 98168

UST CLOSURE REPORT

Prepared by:
O'Sullivan Omega, Inc.
3214 16th Avenue South West
Seattle, Washington 98134
Contractors # OSULLPEO99PW
Tank Service Provider License # S000036

Prepared for:
Mr. Ron Proctor
Rainier Golf and Country Club
1856 South 112th Street
Seattle, Washington 98168

May 16, 1994

Operations Project # 2193-081 Environmental Project # 2634-008

A	
INTERIM CLEANUP REPORT SITE CHARACTERIZATION FINAL CLEANUP REPORT OTHER	٠, ١
AFFECTED MEDIA: SOIL GW INSPECTOR (INIT.) A DATE 8-4-9	1



May 16, 1994

Mr. Ron Proctor Rainier Golf and Country Club 1856 South 112th Street Seattle, Washington 98168

RE: **Underground Storage Tank Closure Report** Rainier Golf and Country Club

Dear Mr. Proctor:

This letter report presents O'Sullivan Omega's findings regarding the removal of two (2) 300 gallon gasoline underground storage tanks (USTs), and one (1) 110 gallon diesel UST at the Rainier Golf and Country Club located in Seattle, Washington (Figure 1). The USTs were decommissioned and removed under the supervision of O'Sullivan Omega, Inc. (O'Sullivan) of Seattle, Washington. In addition, O'Sullivan performed the UST Site Assessment for the project following Washington State Department of Ecology's (Ecology) document Guidelines for Site Checks and Site Assessments for USTs (Revised, October 1992).

The objectives of this project were to:

- Decommission and remove three USTs;
- Determine concentrations of total petroleum hydrocarbons (TPH) in soil samples collected adjacent to/and underlying the UST and from any associated soil stockpiles;
- Compare concentrations of TPH detected in soil to the applicable Washington State Model Toxics Control Act (MTCA) Method A Soil Cleanup Guidelines (WAC 173-340); and
- Prepare a final report (following Ecology's Guidance for Site Checks and Site Assessment for USTs) which documents the tank removal activities, field observations, soil sampling locations, analytical results, and conclusions.



LETTER REPORT ORGANIZATION

This letter report begins with a brief description of the Site Location and History, followed by a discussion of UST Decommissioning and Removal Activities (tank inerting, product and tank disposal, etc.), and description of the USTs. Subsequent sections present the elements of O'Sullivan Omega's Soil Sampling, Laboratory Analysis, Findings, and project Conclusions/Recommendations. Figures, Tables and supporting technical appendices follow the main text.

SITE LOCATION AND HISTORY

The Rainier Golf and Country Club is located at 1856 South 112th Street in Seattle, Washington. The USTs were located at the golf course maintenance facility, which is located approximately in the middle of the golf course. The Golf Course is surrounded by residential areas. The USTs were installed approximately seven years ago and were utilized to fuel grounds maintenance equipment (Proctor, personnel communication, 1994). The UST locations relative to site features are displayed on Figure 2.

TANK DECOMMISSIONING & REMOVAL OPERATIONS

Copies of UST decommissioning and removal permits and the Temporary/Permanent Closure and Site Assessment Notice and UST Site Assessment Checklist are provided in Appendix A. In addition, copies of UST cleaning and disposal certificates are included in Appendix B.

The tanks removed from the site included:

- One (1) 110 gallon diesel (UST #1);
- One (1) 300 gallon gasoline (UST #2); and,
- One (1) 300 gallon gasoline (UST #3);

The 30 day intent to Close notification was submitted to Ecology by O'Sullivan Omega on March 10, 1994. The USTs were triple rinsed and cleaned by Coastal Tank Cleaning (Coastal) of Seattle, Washington. All product and rinsate were disposed of by Coastal in accordance with all applicable local, state, and federal regulations. The tanks were exposed and removed on April 15, 1994, and transported to Seattle Iron and Metal for destruction.

Petroleum contaminated soils were excavated after the USTs were removed. Approximately one cubic foot of diesel contaminated soil was removed from the diesel UST location (UST #1). Approximately 10 cubic yards of impacted soil was removed from the UST #2 location. The area was over-excavated to remove all visibly impacted soils.

The UST # 3 area was over excavated until all instrumentally detectable impacted soils were removed. Approximately 20 to 30 cubic yards of suspect contaminated soils were removed from the UST #3 excavation. All suspected petroleum contaminated soils were stockpiled on plastic sheeting near each of the excavations. All stockpiles were securely covered with plastic sheeting to prevent run on/run off.

UST DESCRIPTIONS

UST #1 was located east of the main maintenance facility equipment shed (Figure 2). The UST was located approximately 0.5 feet below ground surface (BGS), and was covered with crushed gravel fill. The tank bottom was rusted, however the sides and top appeared to be in good shape. No holes were observed in UST #1.

UST #2 was located at the southeast corner of the equipment shed and was buried approximately 1 foot BGS. The UST was overlain by crushed gravel backfill. The UST had a rudimentary spill protection collar consisting of concrete blocks surrounding the fill pipe. The tank displayed a light rust coating, with no apparent holes or pitting.

UST # 3 was buried approximately 2 feet BGS and was overlain by crushed gravel. The tank displayed a light rust coating and was covered with a petroleum hydrocarbon sheen on it's northern side. There were no apparent holes or pitting evident on this UST.

SOIL SAMPLING

The soils encountered were generally dry to moist, hard, orange brown, medium sandy, pebble to boulder gravel. The clasts were sub-rounded to rounded, and ranged in size from pebbles to large boulders. The undisturbed formation displayed crude bedding, and is most likely a glacial outwash deposit. The UST cavities had been backfilled with the native material, and overlain with crushed gravel.

Samples were collected from the floors, sidewalls and soil stockpiles of all three excavations. The samples from UST #1 and UST #2 were collected and placed directly into laboratory prepared jars by using a stainless steel spoon. The samples from UST #3 were collected from the center of material extracted with the trackhoe bucket, and placed directly into jars. Split samples were placed into zip lock baggys for field screening of volatile organic compounds commonly found in petroleum products. All samples were uniquely labeled to the site and UST, and immediately placed into a chilled cooler. All samples were tracked under the laboratory chain-of-custody procedures.

UST # 1

Three samples were collected from the UST excavation. Sample T1-2 was collected at a depth of 2 feet from the cavity floor. Sample T1-3 was collected as a composite from all four sidewalls.

Sample T1-1 was collected from the stockpile.

UST # 2

Four samples were collected from the UST # 2 excavation. Sample T2-3 was collected from a depth of three feet on the north sidewall. Sample T2-6 was collected at a depth of three feet from the cavity bottom. Sample T2-7 was collected from a depth of three feet from the south sidewall. Two samples that had been collected prior to over excavation were composited togeather to create the stockpile sample labeled T2-1/T2-2.

UST # 3

Three samples were collected from the UST # 3 excavation. A composite sample labeled T3-1/3-2/3-3 was collected from the stockpile. The bottom sample T3-4 was collected from a depth of eight feet. The northwall sample, T3-5 was collected from a depth of six feet below ground surface.

ANALYTICAL RESULTS

All samples were analyzed by American Analytical Services, Inc. of Seattle, Washington. One sample was analyzed for diesel total petroleum hydrocarbons (TPH) by Washington State Method WTPH-D, two composite samples were analyzed for gasoline TPH by Washington State Method WTPH-G, and seven samples were analyzed for hydrocarbon identification by Washington State Method WTPH-HCID. The quantitation limits for this method are 20 ppm gasoline, 50 ppm diesel, and 100 ppm heavy oil. The analytical results are summarized in Table 1, the certificates of analysis and chain-of-custody form are contained in Appendix C.

UST # 1

Sample T1-1 from the diesel impacted soil stockpile had a diesel TPH concentration of 16,000 parts per million (ppm) as determined by WTPH-D. Excavation floor sample T1-2 had a diesel range TPH between 50 and 100 ppm as determined by WTPH-HCID. The composite sidewall sample T1-3 had non-detectable concentrations of TPH.

UST # 2

Stockpile composite sample T2-1/T2-2 displayed non-detectable concentrations of gasoline TPH. North sidewall sample T2-3 displayed TPH concentrations at less than or equal to the quantitation limits of the WTPH-HCID Method. Samples T2-6 and T2-7 had TPH concentrations less than the detection limits by the WTPH-HCID Method.

UST # 3

The stockpile composite sample T3-1/3-2/3-3 had a gasoline TPH concentration of 1030 ppm,

with volatile aromatic compound levels of 3.7 ppm benzene, 40 ppm toluene, 19.9 ethyl benzene, and 150 ppm total xylenes. Samples T3-4 and T3-5 both displayed TPH concentrations below the detection limits by WTPH-HCID.

CONCLUSIONS

Three USTs were decommissioned and removed from the site. Field evidence and analytical results indicate that releases occurred from all three USTs. The impacted soils from the UST areas were over-excavated and sampled. Results of the samples indicates that all petroleum contaminated soil was removed.

The analytical data indicate that the UST project area was in full compliance with applicable local, state, and federal environmental regulations at time of UST closure. It is recommended that no further action be taken at this time.

The excavations were backfilled with imported material to grade. According to Rainier Golf and Country Club the petroleum contaminated soils will be land farmed at the golf course. Both the gasoline and diesel contaminated soils are considered Class 4 by Ecology. This class of soil requires treatment prior to reuse on the site. Once the levels of contaminants are below 200 ppm diesel and 100 ppm gasoline the soils may be used for fill at the cleanup site. Fill in or near: wetlands, surface water, drinking water wells or utility trenches is not recommended.

LIMITATIONS

Work for this project was performed, and this report prepared, in accordance with generally accepted professional practices for the nature of the work and conditions of the work completed in the same or similar locations at the time the work was performed. O'Sullivan Omega results and findings from the select area do not necessarily reflect soil or ground water conditions underlying other areas of the site not investigated. This report is not meant to represent a legal opinion. No other warranty, expressed or implied, is made.

Any questions regarding our work or this report, the presentation of the information, and the interpretation of the data are welcome and should be referred to the undersigned.

Sincerely,

O'Sullivan Omega, Inc.

John L)llie

Project Geologist.

Paul Riley, M/S

Environmental Services Manager

Attachments

cc:

Washington State Department of Ecology Underground Storage Tank Section P.O. Box 47775 Olympia, Washington 98504-7775

Rainier Golf & Country Club Site Vicinity Map



Seattle North
Washington
7.5 x 15 minute
quadrangle
USGS 1983

N

scale: 1:24 000

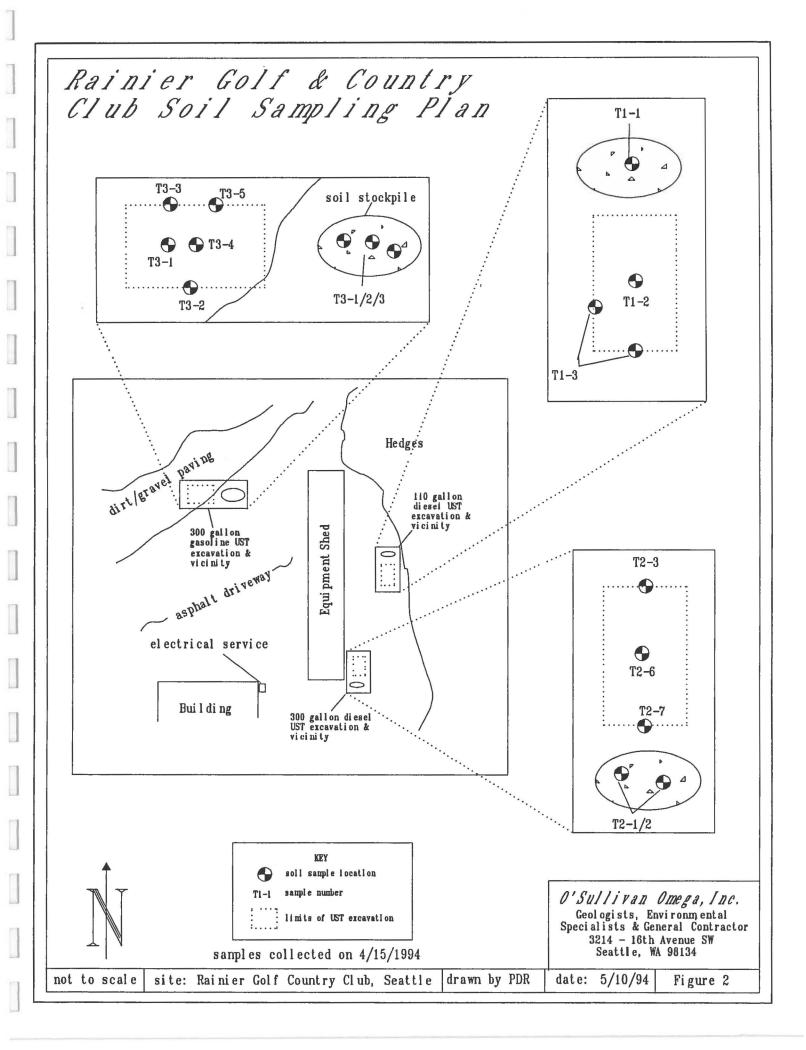


Table 1. Summary of	Fable 1. Summary of Analytical Results for Rainier Golf and Country Club						
Sample Sample Sample Sample WTPH-HCID/TPH Results							
Number	Туре	Location	Method	Depth	Gasoline	Diesel	Heavy Oils
UST #1 (110 gallon die	UST # 1 (110 gallon diesel)						
RGC-T1-I	soil/composite	stockpile	grab	NA	NA	16,000**	NA
RGC-T1-2	soil/discrete	bottom	grab	2	ND	trace	ND
RGC-T1-3	soil/composite	sidewalls	grab	2	ND	ND	ND
UST # 2 (300 gallon ga	UST # 2 (300 gallon gasoline)						
RGC-T2-1/T2-2	soil/composite	stockpile	grab	3	ND*	NA	NA
RGC-T2-3	soil/discrete	north sidewall	grab	3	ND	ND	trace
RGC-T2-6	soil/discrete	bottom	grab	3	ND	ND	ND
RGC-T2-7	soil/discrete	south sidewall	grab	3	ND	ND	ND
UST #3 (300 gallon gasoline)							
RGC-T3-1/3-2/3-3	soil/discrete	stockpile	grab		1030*	ND	ND
RGC-T3-4	soil/discrete	bottom	grab	8	ND	ND	ND
RGC-T3-5	soil/discrete	north sidewall	grab	6	ND	ND	ND
MTCA					100	200	200

All samples collected by O'Sullivan Omega on April 15, 1994.

Sample depth given in feet below ground surface.

All samples analyzed by semi-quantitative Washington State Test Method WTPH-HCID to determine the presence and type of total petroleum hydrocarbons (TPHs) as gasoline, diesel and/or heavy oils.

*, gasoline TPHs quantified using Washington State Test Method WTPH-G.

**, diesel TPHs quantified using Washington State Test Method WTPH-D.

TPH concentrations given in ppm, parts per million (mg/kg).

ND not detected

NA not analyzed

MTCA, Ecology's Model Toxics Control Act Method A Soil Cleanup Level for gasoline and diesel TPH in residential and industrial soil (WAC 173-340).

APPENDIX A
PERMITS & SITE
ASSESSMENT CHECKLIST

UNDERGROUND STORAGE TANK

30 DAY NOTICE See back of form for instructions

e back of form for instructions	· W
ease 🗹 the appropriate box	11
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	For Office Use Only
Owner	# 110005752
Site #_	00245
DITE II.	

ASHIBLION STATE	Please I the appr	opriate box	1100	Stic 41		
ri C O L O G Y	Intent to Install		ntent Close		Both	
SITE INFORMA	TION:	-				
Site ID Number (on in	voice or available from Ecology	if the tank is regis	stered): _			
Site/Business Name:	Rainier Gol	F of Con	ntry.	Club		
Site Address:	1856 South	112th S	week	_ Owner	r/Operator	2-42-4460
	Scattle WA	98168)			
	Сиу			Stato		ZIP-Code
This section to be fille. Tank ID Project Closu Date 2-1-9		emoved Date II lank pr last used III //-/-93	s there added in the tank? yes/no)	If no, dale tank was pumped 12-20-92	This section to	E INSTALLED be filled out ONLY being installed Approx. Install Date
TANK INSTALL	ATION TO BE PERFOR	RMED BY (If K	(nown):	This section to t		lanks are being
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Telephone: ()				In M	Y 2 3 1994	IIUI
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Service Provider:		nega	ARATY	Y.		
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Please type or print information

ECY 020-33

Once validated by Ecology, this form serves as your temporary permit for the tanks listed above.

UN	IDERGROUND S	TORAGE TANK	T Or	ing Ung Only
		ANENT CLOSURE	I I I I I I I I I I I I I I I I I I I	ice Use Only
			Comment of the state of the sta	1005752
MAINIRGION GIATI	d SITE ASSESSM See back of form fo	or instructions		245
ECOLOGY	Please type or print information	ropriate box(es)	SIIC n	
			T Chance I	Their A
	Temporary Tank Closure	Permanent Tank Closure	Change-In- Service	Site Assessment/ Site Check
SITE INFORMATION				
		muli the tenks are resistant	٠.	
1		gy II the tanks are registere		
Site/Business Name:	Rainer Golt			101 010 1111
Site Address:	1856 112th	Street	Telephone:	1206, 242-4460
,	Seattle, Wa	. 78168		
	Gdy 1		State	ZIP-Corts
TANK INFORMAT		Yeal Occasion	C. balance Observed	CONTAMINATION
Tank ID	Closure Date 4/5/94	Tank Capacity	Substance Stored	PRESENT AT THE TIME OF CLOSURE
	1/15/77	110gal.	Diesel	
	4/15/74	300 gal.	Gasoline	1 18 18 194 X
3	4/15/94	300 ac. 1.	Gasoline	Yes 5 No
		0		
			•	Unknown
				Check unknown if no
				 obvious contamination was
				observed and sample results have not yet been
				received from analytical lab
LIST SYSTEM ON	NER/OPERATOR:	4.0 5 4	,	
UST Owner/Operator:	Kainer	Soft & Count	try Club	
. (3	() (1-	UPT	242-4	1411-0
Owners Signature:		Telephone): (AEL)	700
Address:	1856 S	116, 80.) P.O. Doa	
	Seattle	2, Wa. 95169	(
	City		ភាអាម	ZIP-Code
TANK CLOSURE	CHANGE-IN-SERV	ICE PERFORMED B	Y:	
010.3	1:			1026
Service Provider: 0'Sul	-1-4		License Number:S000	
Licensed Supervisor:	an Aire	,	Decommissioning L/C	001771
Supervisors Signature: _	0.000	≥≼		
Address: 3214 - 161	h Ave. S.W.			
Seattle, V	Strant		P.O. Dox	
	Cuy		Sinie	ZIP-Code
Telephone: (206) 682-				218715
SITE CHECK/SITE	E ASSESSMENT CO	ONDUCTED BY:	MEGE	
Name of Bestelland Olives	. John	TLILLE		1004
Name of Registered Site As		1. 01000	MAY ?	3 1994
relephone.	82-2440	C 49	— H U	
Address:32		S.W.	FCC	LOGY
	Scattle Wa.	98134	P.O. Box	
	Eity	7	State	ZIP-Code

ECY 020-34



UNDERGROUND STORAGE TANK

Site Check/Site Assessment Checklist

	For Office Use Only
Owner #	U0005752
Site #	002451

INSTRUCTIONS:

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person registered with the Department of Ecology. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

SITE INFORMATION: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all the tanks for which the site check and site assessment is being conducted. Use the tank ID number if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

SITE ASSESSOR INFORMATION: This form must be signed by the registered site assessor who is responsible for conducting the site check/ site assessment.

Underground Storage Tank Section Department of Ecology P. O. Box 47655 Olympia, WA 98504-7655

SITE INFORM		ilable from Ecology if the tanks	are registered):
	-		are registered).
Site/Business N		rier Golf and Com	itry Club
Site Address: _	1856 5. 112	Telephone	=: (806) 242-44leo
	Seattle	Wa.	98168
	City	State	ZIP-Code
TANK INFORM	MATION		
Tank	ID No.	Tank Capacity	Substance Stored
		110 gal.	diesel
	2	300 gal	gasoline
	3	maal.	Carcoline
		200	
REASON FOR	CONDUCTING SI	TE CHECK/SITE ASSESSMEN	IT .
US Ab	restigate suspected tend temporary closes. The system undergoing the system permanes. The system permanes andoned tank contracts.	release due to on-site environmente due to off-site environmente due to of	mental contamination. an MAY mognths,4 ECOLOGY

	CKLIST item of the following checklist shall be initialed by the person registered with the Department of	Ecolog	y
	signature appears below.	YES	
1.	The location of the UST site is shown on the vicinity map.	B	- 1
2.	A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in the Site Assessment Guidance)	AST CONTRACTOR	
3.	A summary of UST system data is provided. (see Section 3.1)	XD	110
4.	The soils characteristics at the UST site are described. (see Section 5.2)	(P)	13
5.	Is there apparent groundwater in the tank excavation?	Ø	A
6.	A brief description of the surrounding land is provided. (see Section 3.1)	PA	U
7.	Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	AR .	25 X.
8.	A sketch or sketches showing the following items is provided:		
	- location and ID number for all field samples collected	A	
20	- groundwater samples distinguished from soil samples (if applicable)	(A)	(40th
	- samples collected from stockpiled excavated soil	COL	-
	- tank and piping locations and limits of excavation pit	100	Alle
	- adjacent structures and streets	O	
	- approximate locations of any on-site and nearby utilities	TO THE	-
9.	If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	0	R
10.	A table is provided showing laboratory results for each sample collected including: sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	D	
11.	Any factors that may have compromised the quality of the data or validity of the results are described.		A A
12.	The results of this site check/site assessment indicate that a confirmed release of regulated substance has occured.	80	
SITE	ASSESSOR INFORMATION		
	Sullivan Omen	a	
	PERSON REGISTERED WITH ECOLOGY FIRM AFFILIATED WIT	H	CERTA
BUSINE	SS ADDRESS: 324 16th Ave S.W. TELEPHONE:(_)		
	Seattle, Wa 78134-		
I her desci WAC	STATE ZIP+CODE eby certify that I have been in responsible charge of performing the site check/site assessmented above. Persons submitting false information are subject to penalties under Chapter of the control of the control of the chapter of the control of t	nent 173-36	0
	Date Signature of Person Registered with Eco	ology	



King County Department of Development and Environmental Services 3600 - 136th Place Southeast Bellevue, Washington 98006-1400

Activity No: 894A0807 Project No : C9002376

Page : 1 of 1 Date Issued: 03/01/94

EXPIRES : 03/01/95

ISSUED

CONSTRUCTION PERMIT *

Permit Type : FLAMMABLE LIQUIDS STORAGE TANK Title : 3 TANK REMOVALS/1 ABUGRND TANK Type Code: FIRETANK

Description : REPLACEMENT/RAINIER GOLF & COUNTRY CLUB

Class: 037 Occup'y/Type:

Location : 1856 S 112TH ST KC Zone: RS
Parcel : 098500-0005 STR: W ,NW,09-23-04 Block: 1
Lot : 1 THRU 26 Plat: BOULEVARD PARK ADD Zone: RS7200

Applicant : RAINIER GOLF & COUNTRY CLUB Phone:

Appl.Address: C/O CONTR

:

CONTRACTOR : O'SULLIVAN PETROLEUM EQUIP CO Lic. C OSULLPE099PW 206 682 2440

3214 16TH AVE S W SEATTLE WA 98134

OTHER INFORMATION:

Fire District: FD #11

Remove Existing Tank? 3 TANKS (Y/N)
Replace Existing Tank? ABUGRND (Y/N)
Install New Tank? N (Y/N)

COMMENTS AND CONDITIONS

This permit is subject to all corrections indicated on the associated plans and attached conditions and must be posted on the job site at all times in a visible and readily accessible location.

Work may proceed only at the direction of the field inspector. Prior to starting any work you must schedule a pre-construction conference.

Major work may require TWO days notice to schedule the conference.

Inspections may be requested at any time by calling 296-6615. To schedule an appointment with the Building or Fire inspector, call 296-6615 between 7:30 A.M. and 9:00 A.M. Requests received in the morning may not be processed in time for an inspection that day.

Please note the expiration date on this permit located in the upper right corner. A permit may be renewed only if a request to do so is received at

least 30 days prior to the expiration date.

APPENDIX B TANK CLOSURE DOCUMENTATION

Phone: (206) 624-9843 Fax No. (206) 624-9766

Coastal Tank Cleaning, Inc.

3801 7th Avenue South, Seattle, WA 98108

TO: O'SULLIVA	an Cons	TRUCTION	*8631-94
THIS LETTER IS TO CER STRIPPED AND RINSED ORDER TO ALLOW THE	WITH SOAPY V	VATER THE BELOW	
DATED THIS 14 -	DAY	OF APRIL, I	994
AUTHORIZED SIGNATU	RE: July C	lustin cra	7

- 1- 110 GAL. DIESEL U.S.T.
- 2- 300 GAL. GASOLINE U.S.T.'S

LOCATED AT:

RAINIER GOLF & COUNTRY CLUB

SEATTLE, WN.

Industrial & Marine Tank Cleaning

Coastal Tank Cleaning, Inc.

3801 7th Avenue South, Seattle, Washington 98108

DISPOSAL CERTIFICATION

DATE: April 20, 1994

TO: O'Sullivan Omega 3214 16th Ave SW Seattle, Wa. 98134

Job Site Address: Rainer Golf & Country Club

Your PO#: 17427

Our Job#: 8631-94

Dear Sirs,

This letter is to certify that Coastal Tank Cleaning, Inc. (CTC) has received the following tank(s) for cleaning and disposal in accordance with all Federal, State and Local rules and regulations:

1: 100 gallon 2: 300 gallon 3: 300 gallon

DATE RECEIVED: 4/15/94

DATE CLEANED: 4/19/94

MARINE CHEMIST CERT. #: 42146

DATE DISPOSED: 4/20/94

BILL OF LADING #:5134

METHOD OF DISPOSAL: Scrap Metal

If you have any questions regarding this matter please feel free to call at (206) 624-9843

Sincerely,

Don Austin

UST DISPOSAL MANAGER

APPENDIX C CERTIFICATES OF ANALYSIS



April 25, 1994

RECEIVED APR 2 9 1994

O'SULLIVANPETROLEUMEQUIP.CO.

O'Sullivan Omega 3214 16th Ave SW Seattle, WA 98134 Attn.: J.T. Lillie/Karen

Dear John/Karen:

Enclosed are the results of the analyses of samples submitted on 4/15/94 from your Rainier Gold Course project.

We appreciate the opportunity to be of service to you on this project. If you have any questions regarding the reported results, please feel free to call me.

Sincerely,

Jerry L. Lofgren
Laboratory Manager

enclosures

Date of Report: 4/25/94 Samples Submitted: 4/15/94

File ID: 04-061

Analysis: WTPH-HCID Unit: mg/kg (ppm)

Client: O'Sullivan Omega Project: Rainier Gold Course

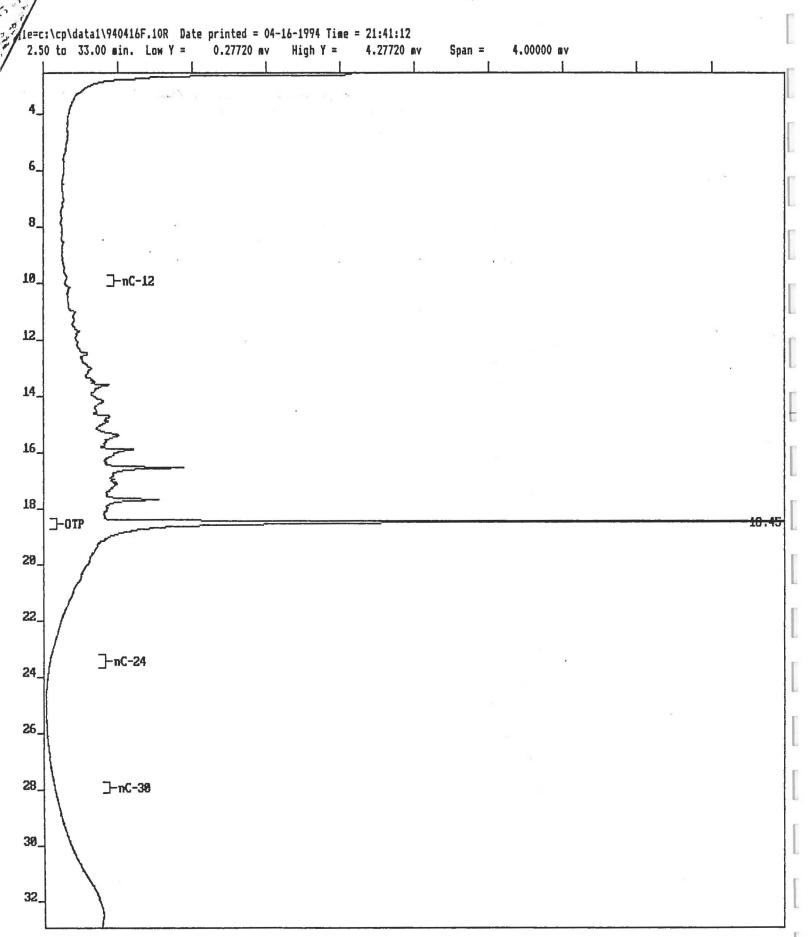
Project #: 2634-008

Matrix: Soil

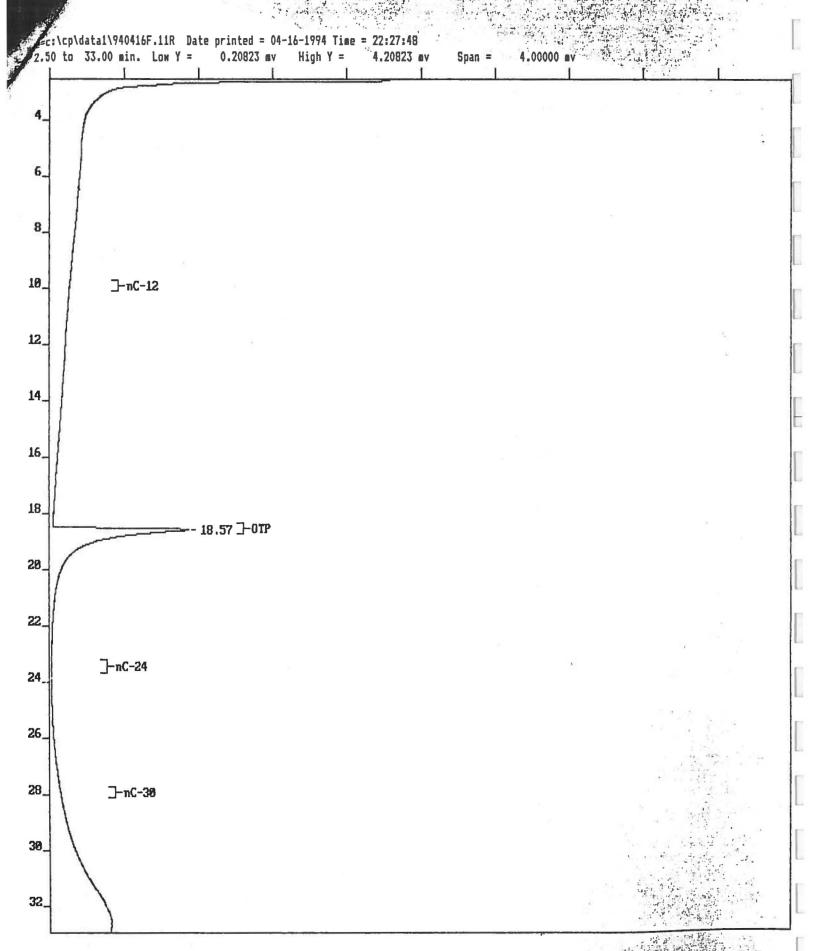
Results

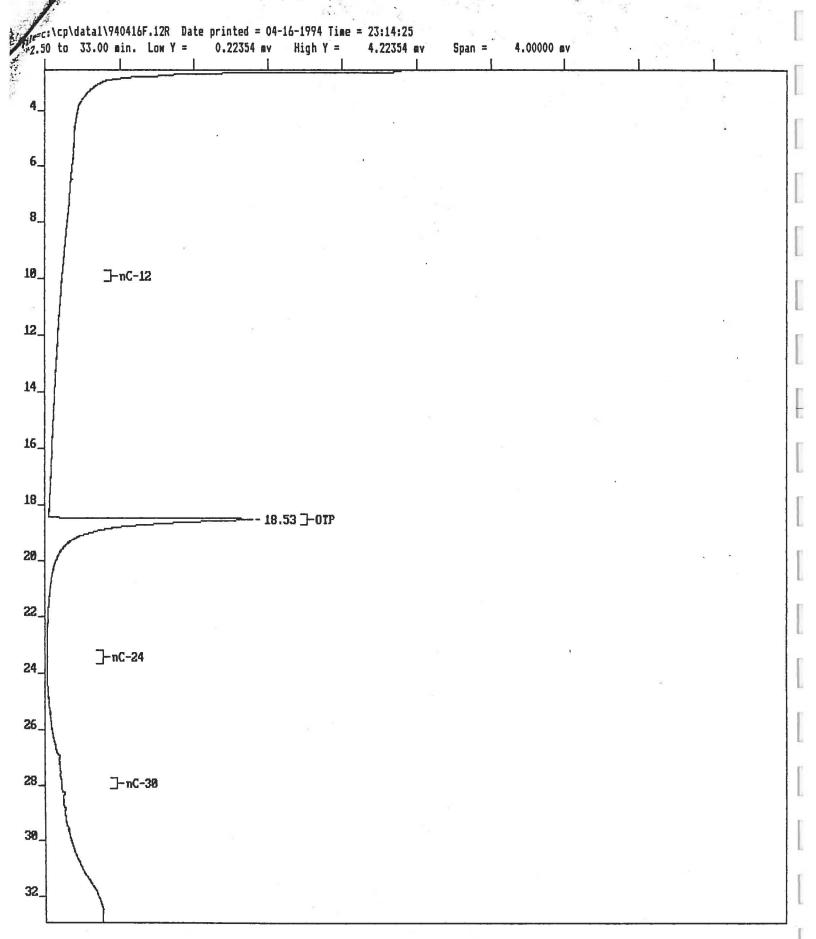
Lab ID	Client ID	GC Characterization	Surrogate Recovery
04-061-2	RGC-T1-2	The chromatogram indicates the presence of hydrocarbons in the Diesel (C12-C24) range.	110%
04-061-3	RGC-T1-3	<20 ppm Gasoline <50 ppm Diesel <100 ppm Oil	93%
04-061-6	RGC-T2-3	The chromatogram indicates the presence of hydrocarbons in the Heavy Oil (>C24) range.*	104%
04-061-7	RGC-T2-6	<20 ppm Gasoline <50 ppm Diesel <100 ppm Oil	114%
04-061-8	RGC-T2-7	<20 ppm Gasoline <50 ppm Diesel <100 ppm Oil	118%
04-061-12	RGC-T3-4	<20 ppm Gasoline <50 ppm Diesel <100 ppm Oil	121%
04-061-13	RGC-T3-5	<20 ppm Gasoline <50 ppm Diesel <100 ppm Oil	120%
Quality Assu	rance		
Method Blan	k	<20 ppm Gasoline <50 ppm Diesel <100 ppm Oil	110%

ppm - parts per million * - Trace, less than the quantitation limit.

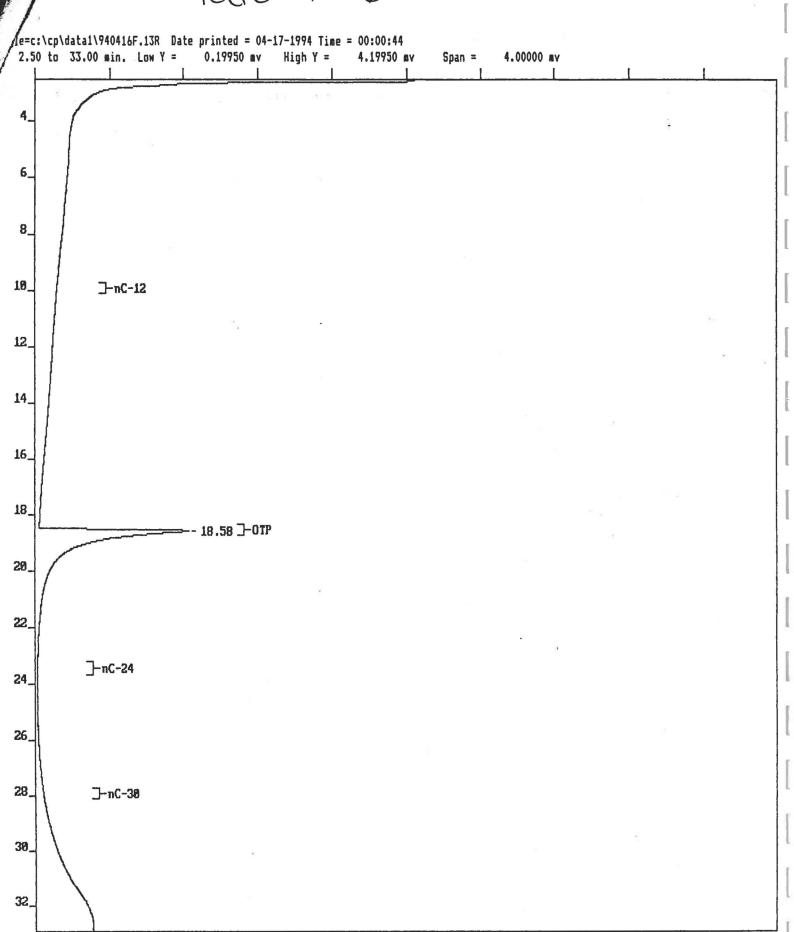


RGC-71-3

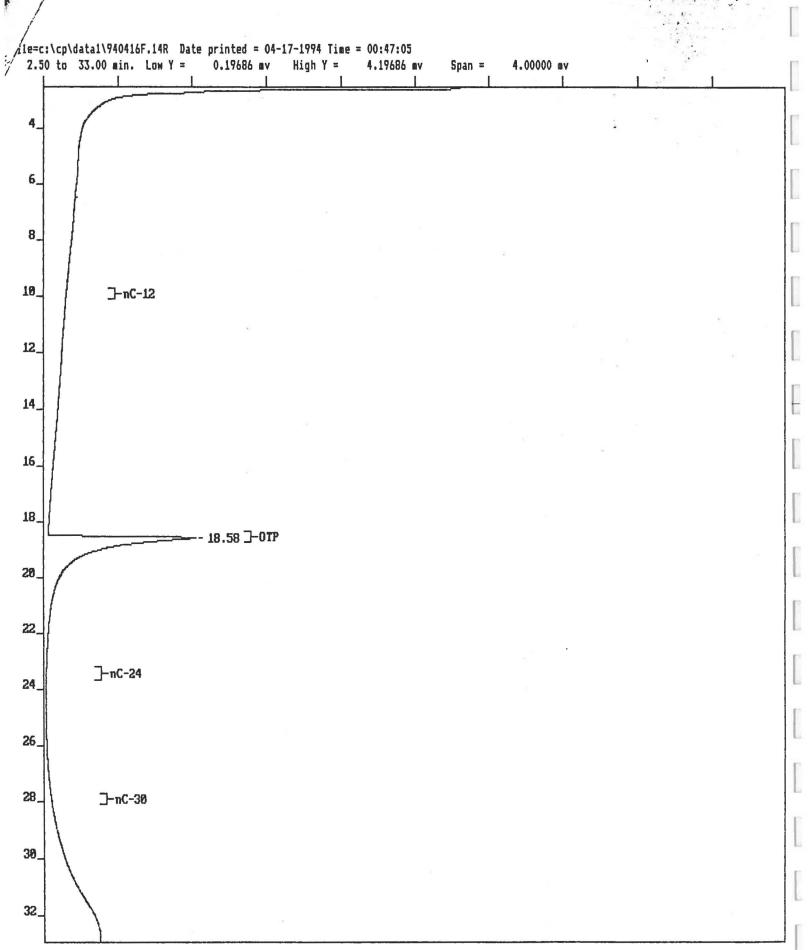




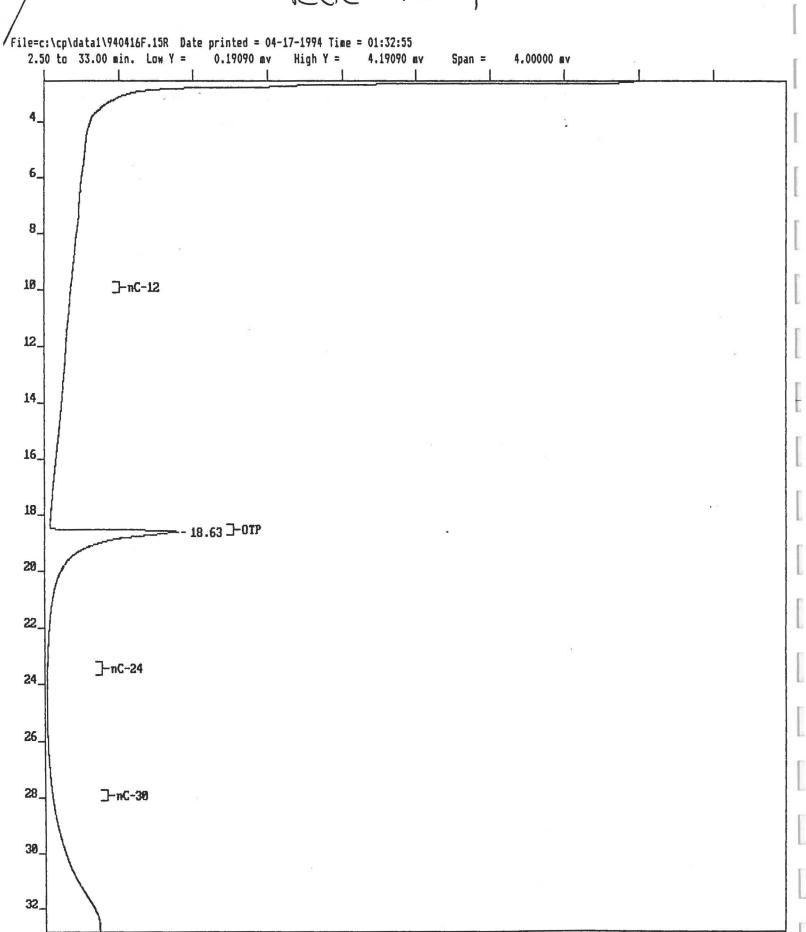
RGC-12-6



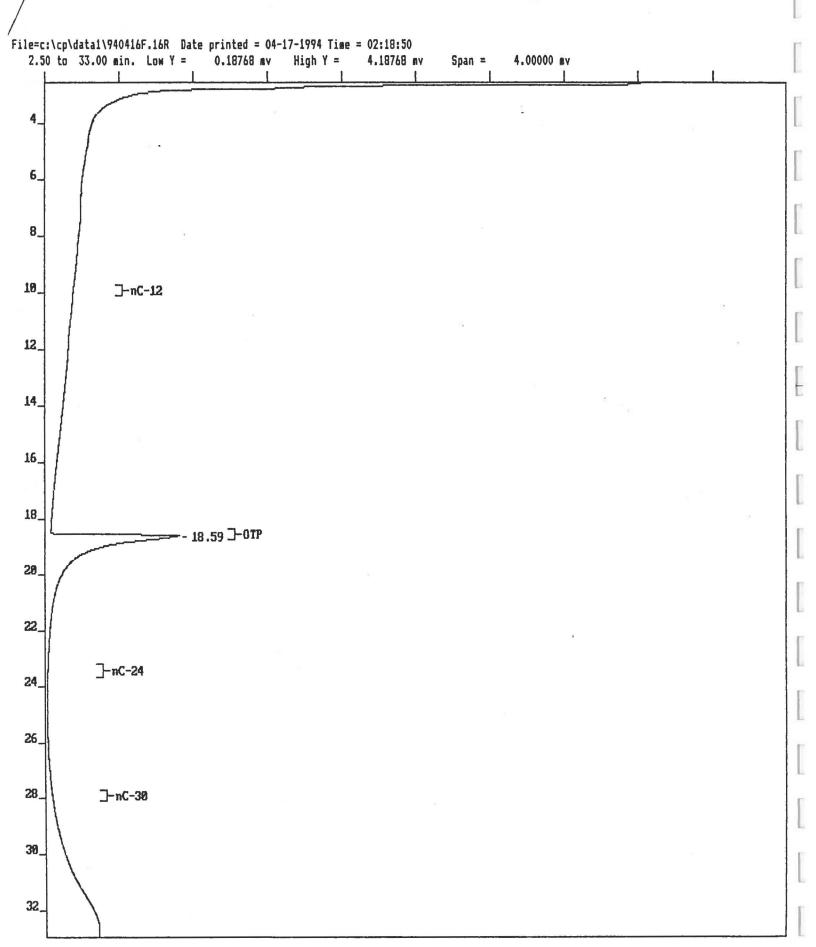
RGC-T2-7



RGC- +354



RGC-T3-5



Date of Report: 4/25/94 Samples Submitted: 4/15/94

File ID: 04-061 Analysis: WTPH-D Units: mg/kg (ppm) Client: O'Sullivan Omega Project: Rainier Gold Course

Project #: 2634-008

Matrix: Soil

Results

Lab ID	Client ID	Result	Surrogate Recovery
04-061-1	RGC-T1-1	16,000	121%
Quality Assurance	<u>e</u>		
04-061-1 Duplica Method Blank 04-061-1 Matrix S Blank Spike		15,000 <50 Y 105%	126% 110% Y 96%

ppm - parts per million
Y - Interferences were present which prevented quantitation of the surrogate recovery.

Date of Report: 4/25/94 Samples Submitted: 4/15/94

File ID: 04-061

Analysis: WTPH-G/BTEX

Units: mg/kg (ppm)

Client: O'Sullivan Omega Project: Rainier Gold Course

Project #: 2634-008

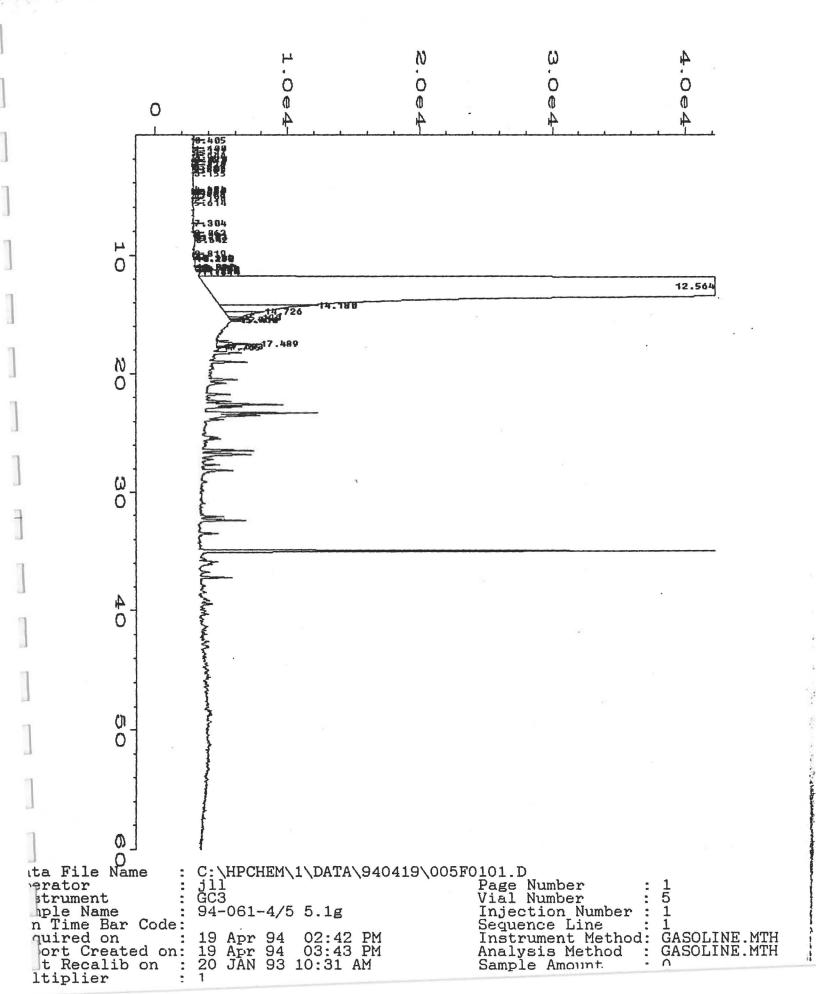
Matrix: Soil

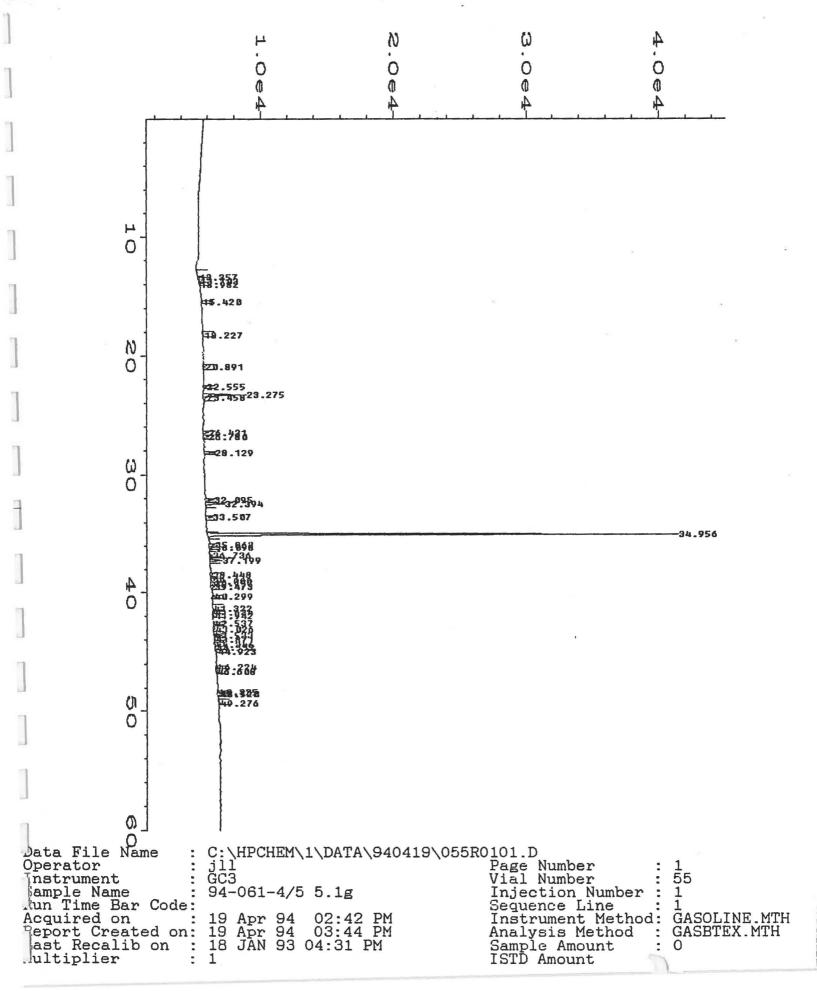
Results

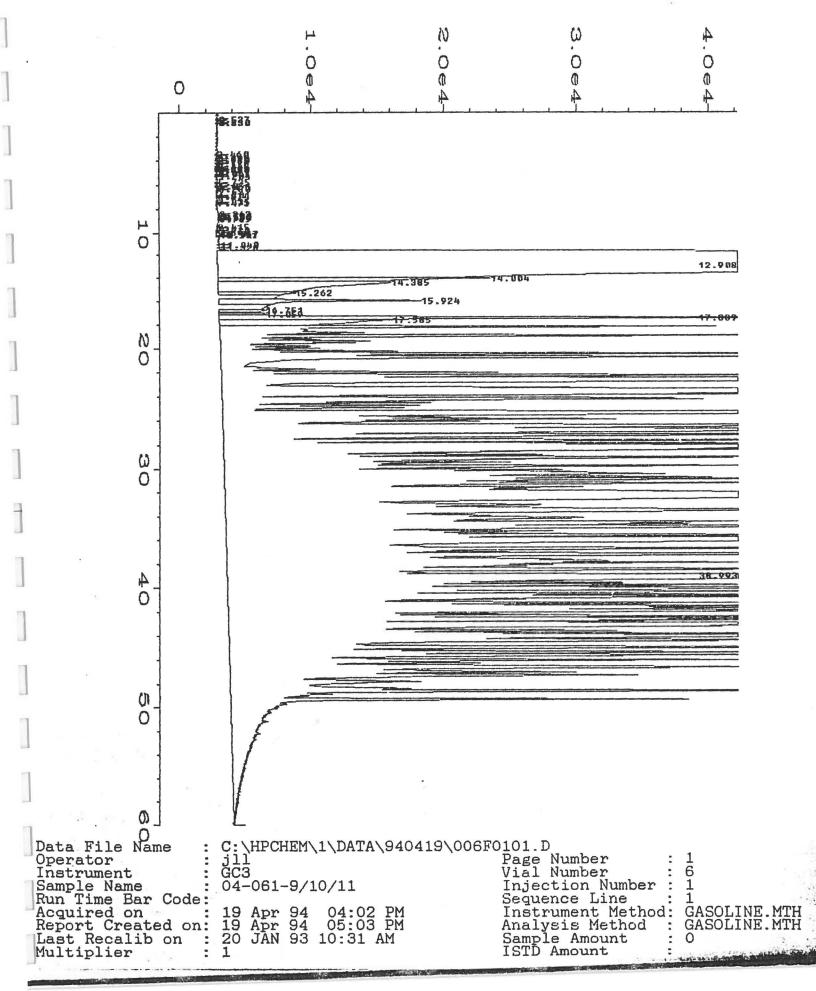
Lab ID	Client ID	Gasoline	Benzene	Toluene	Ethyl Benzene	Xylenes	BFB % Surrogate Recovery	
04-061-4:5 04-061-9:10:11	T2-1/T2-2 T3-1/T3-2/T3-3	<5 1,030	<0.05 3.7	<0.05 40	<0.05 19.9	<0.05 150	110% Y	
Quality Assurance Method Blank	<u>ce</u>	<5	<0.05	<0.05	<0.05	<0.05	96%	

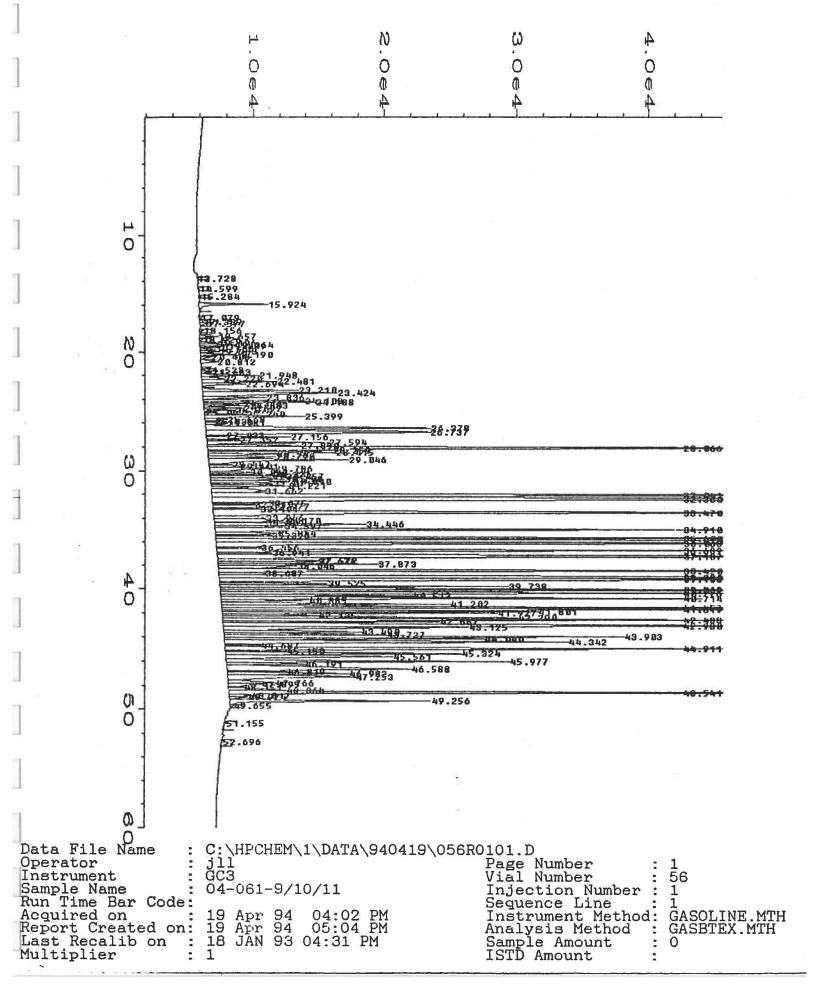
ppm - parts per million

Y - Interferences were present which prevented quantitation of the surrogate recovery.









	INATIONAL JUNE INVERONMENTAL TESTING, INC.	CHAIN OF COMPANY ADDRESS 32 PHONE 200 0 PROJECT NAME/LO PROJECT NUMBER PROJECT MANAGE	CUSTOI Sulliva 14 16th 652-226 CATION KAI 2636 JIT.	Ave forer (forer (fo	ECO Mega Sol FA FA FA FA FA FA FA FA FA FA FA FA FA	RD J	seath	-			TTO: J.T. Lillie ETO: PRILey DOTE NO.
SAMPLED BY		2 V toll	è	- G		/		Al	NALYSE	S	
(PRINT NAME)	SIGNA	, ,		1.561	/	6/	//	//		////	
(PHINT NAME)	SIGNA	ATORE			15		//	//,	//	///	
DATE TIME	SAMPLE ID/DESCRIPTION	GRAB COMP CONTAINERS CONTAINERS	XIBLTEW XIBLEW	N /1			//	//			COMMENTS
4/5/4	RGC-TI-1	Z 1	Soil Y	X							
1	1 -T1-Z	1	1		X						
	-T1-3	₹ 1			X						
	-12-1	£ 1				Com	b.	ite	tote	other	
	-T2-2 -T2-3	K I	1 / 1				1	-	ΙΨ		
 	-12-6 -T2-6	\ \ \			X			+			
	-12-7	4 1		++	X	-11 E					
	1-T3-1	× 1	1-1		()			1 1			
	-T3-2	Z 1			1	Com	205	ile	taxa	ther >	
	-T3-3	x 1		X					9		
	-T3-4	K			X						
V	→ -T3-5	X I	X A		X						
	`			\perp	-		1				7
			00000								
CONDITION OF SAMPLE: BOTTLES INTACT? YES / NO COC SEALS PRESENT AND INTACT? YES / NO TEMPERATURE UPON RECEIPT:											
SAMPLE REMAINDER DISPOSAL: RETURN SAMPLE REMAINDER TO CLIENT VIA											
RELINDUISHED BY: DATE/TIME REÇEIVED BY:			REL	RELINQUISHED BY: DATE/TIME				DATE/TIN	ME .	RECEIVED FOR NET BY:	
METHOD OF S	CHIPMENT	REMARKS:	ARKS:								
	***************************************										* '
										-	

PT 1 - ORIGINAL - WHITE PT 2 - NET PROJECT MANAGER - YELLOW PT 3 - CUSTOMER COPY - PINK

CHAIN OF CUSTODY

A chain of custody is one of the first steps in sample control in the laboratory. The chain of custody is a "contract" between the client and the laboratory to insure that all information from the client is transmitted to the laboratory in an ordered fashion.

Procedure

- A A three copy chain of custody shall be used. A ball-point pen, either blue or black shall be used, pressing hard to make all three copies.
- B Writing legibly, or printing fill out the chain of custody as follows:
 - 1 Name of Company Address of Company Phone and Fax Number
 - 2 Project Name/Location Project Number Project Manager
 - 3 Report To

Name and Address, if different from above (enter in remark section)

- 4 Invoice to Name and Address, if different from above (enter in remark section)
- 5 Purchase Order Number and NET, Quote Number (if applicable)
- 6 Sample Information

Date and Time

Sample ID/Description

Grab or Comp

of Containers/Type

Matrix

Preserved - Y/N

- Parameters to be tested on samples
 Check parameter squares with sample descriptions
- 8 Comments
 Special Methods and Detection Limits
 Known Sample Contamination
- 9 Sample Disposal Instructions

THE WORK WILL BE UNDERTAKEN IN ACCORDANCE WITH NET'S STANDARD TERMS AND CONDITIONS, WHICH INCLUDE THE REQUIREMENT THAT PAYMENT IS DUE WITHIN THIRTY (30) DAYS FROM THE DATE OF INVOICE.